

§ 52.1921

40 CFR Ch. I (7–1–99 Edition)

(A) State SIP revision entitled, “Oklahoma Vehicle Anti-Tampering Program SIP Revision,” which includes a completeness determination, SIP narrative, hearing records and other documentation relevant to the development of this SIP.

(47) A revision to the Oklahoma SIP to include revisions to Oklahoma Air Pollution Control Regulation 3.7—Control of Emissions of Organic Materials, adopted by the State on October 2, 1990, effective May 11, 1991 and submitted by the Governor on May 16, 1994.

(i) Incorporation by reference.

(A) Revisions to Oklahoma Air Pollution Control Regulations 3.7, Sections 3.7.5–4(g)(7)(A)(i)(b), 3.7.5–4(g)(9)(A), 3.7.5–4(i)(3)(B)(1), and 3.7.5–4(i)(3)(B)(3) effective May 11, 1991.

(ii) Additional material.

(A) State SIP revision entitled, “Oklahoma Alternative Standards SIP Revision,” which includes a completeness determination, SIP narrative, hearing records and other documentation relevant to the development of this SIP.

[37 FR 10887, May 31, 1972]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting § 52.1920, see the List of CFR Sections Affected in the Finding Aids section of this volume.

§ 52.1921 Classification of regions.

The Oklahoma plan was evaluated on the basis of the following classifications:

Air quality control region	Pollutant				
	Particulate matter	Sulfur oxides	Nitrogen dioxide	Carbon monoxide	Ozone
Central Oklahoma Intrastate	I	III	III	III	I
Northeastern Oklahoma Intrastate	I	III	III	III	I
Southeastern Oklahoma Intrastate	III	III	III	III	III
North Central Oklahoma Intrastate	III	III	III	III	III
Southwestern Oklahoma Intrastate	III	III	III	III	III
Northwestern Oklahoma Intrastate	III	III	III	III	III
Metropolitan Fort Smith Interstate	II	III	III	III	III
Shreveport-Texarkana-Tyler Interstate	II	III	III	III	III

[37 FR 10887, May 31, 1972, as amended at 45 FR 9741, Feb. 13, 1980]

§ 52.1922 Approval status.

With the exceptions set forth in this subpart, the Administrator approves Oklahoma’s plan for the attainment and maintenance of the national standards under section 110 of the Clean Air Act. Furthermore, the Administrator finds that the plan satisfies all requirements of Part D, Title 1, of the Clean Air Act as amended in 1977, except as noted below.

[45 FR 9741, Feb. 13, 1980, as amended at 61 FR 16062, Apr. 11, 1996]

§§ 52.1923–52.1928 [Reserved]

§ 52.1929 Significant deterioration of air quality.

(a) Regulation for preventing significant deterioration of air quality. The Oklahoma plan, as submitted, does not apply to certain sources in the State. Therefore the provisions of § 52.21 (b) through (w) are hereby incorporated by

reference, made part of the Oklahoma State Implementation Plan and are applicable to the following major stationary sources or major modifications:

(i) Sources permitted by EPA prior to approval of the Oklahoma PSD program for which EPA retains enforcement authority.

(ii) Sources proposing to locate on lands over which Oklahoma does not have jurisdiction under the Clean Air Act to issue PSD permits.

(b) The plan revisions submitted by the Governor of Oklahoma on August 22, 1989, as adopted on March 23, 1989, by the Oklahoma State Board of Health and effective June 11, 1989, amendments to OAPCR 1.4.4 “Major Sources—Prevention of Significant Deterioration (PSD) Requirements for Attainment Areas” is approved as meeting the requirements of Part C of the

Environmental Protection Agency

Clean Air Act for preventing significant deterioration of air quality.

[56 FR 5656, Feb. 12, 1991]

§ 52.1930 [Reserved]

§ 52.1931 Petroleum storage tank controls.

(a) Notwithstanding any provisions to the contrary in the Oklahoma implementation plan, the petroleum storage tanks listed in paragraphs (b) through (e) of this section shall be subject to the requirements of section 15.211 of the Oklahoma Air Pollution Control Regulations and to the monitoring, inspection, reporting, and other procedural requirements of the Oklahoma implementation plan and the Clean Air Act. The owner or operator of each affected facility shall secure compliance with section 15.211 in accordance with the schedule set forth below.

(b) Tanks 121 and 122 for crude oil storage at the Sun Oil Company refinery at Duncan, Oklahoma, shall be in compliance with section 15.211 no later than August 1, 1979.

(c) Tanks 118 and 119 for gasoline storage at the Apco Oil Corporation refinery at Cyril, Oklahoma, shall be in compliance with section 15.211 no later than February 1, 1979.

(d) Tank 286 for crude oil storage at the Continental Pipe Line Company property in Oklahoma County, Oklahoma (section 32-12N-2W) shall be in compliance with section 15.211 no later than February 1, 1979.

(e) The three 80,000 barrel capacity crude oil storage tanks at the Champlin Petroleum Company, Noble Station, 13th and Bryan Streets, Oklahoma City, Oklahoma, shall be in compliance with section 15.211 no later than September 1, 1979.

(f) Action on the part of Sun Oil Company, Apco Oil Corporation, Continental Pipe Line Company and Champlin Petroleum Company of controlling hydrocarbon emissions creditable as offsets for General Motors Corporation, Oklahoma City, Oklahoma, in no way relieves these companies from meeting all requirements under the Oklahoma Air Quality Imple-

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mentation Plan or under the Federal Clean Air Act as amended.

[42 FR 63782, Dec. 20, 1977]

§ 52.1932 [Reserved]

§ 52.1933 Visibility protection.

(a) The requirements of section 169A of the Clean Air Act are not met because the plan does not include approvable procedures meeting the requirements of 40 CFR 51.305 and 51.307 for protection of visibility in mandatory Class I Federal areas.

(b) Regulations for visibility monitoring and new sources review. The provisions of §§ 52.26, 52.27, and 52.28 are hereby incorporated and made part of the applicable plan for the State of Oklahoma.

(c) *Long-term strategy.* The provisions of § 52.29 are hereby incorporated and made part of the applicable plan for the State of Oklahoma.

[51 FR 22938, June 24, 1986, as amended at 52 FR 45137, Nov. 24, 1987]

§ 52.1934 Prevention of air pollution emergency episodes.

(a) The plan originally submitted by the Governor of Oklahoma on January 28, 1972, as Chapter six, was revised for particulate matter and submitted for parallel processing by the Episode Control Plan for the State of Oklahoma" § 2.2 and § 3.2 table II as adopted September 6, 1988, by the Oklahoma Air Quality Council are approved as meeting the requirements of section 110 of the Clean Air Act and 40 CFR part 51 subpart H.

[56 FR 5656, Feb. 12, 1991]

§ 52.1935 Small business assistance program.

The Governor of Oklahoma submitted on November 19, 1992, a plan revision to develop and implement a Small Business Stationary Source Technical and Environmental Compliance Assistance Program to meet the requirements of section 507 of the Clean Air Act by November 15, 1994. The plan commits to provide technical and compliance assistance to small businesses, hire an Ombudsman to serve as an independent advocate for